



Clark Electric Cooperative

ELECTRIC TARIFF

Your Touchstone Energy® Partner



Schedule GD – (Rate Code 86)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Available to all Members for energy usage when used in conjunction with Schedule A. This schedule shall be available only where grain drying can be controlled by Clark Electric Cooperative, through the Dairyland Power Cooperative Load Management System.

Monthly Prices:

<i>Transformer size</i>	<i>1½ - 10 kVa</i>	<i>15 & 25 kVa</i>	<i>37½ kVa & Greater</i>
<i>Facility Charge</i>	<i>\$20.00 / month</i>	<i>\$24.00 / month</i>	<i>\$29.00 / month</i>
<i>All Energy</i>	<i>\$0.0925 per kWh less \$0.029 per kWh discount = \$0.0635 cost per kWh.</i>		

Control Penalty: Failure to control demand when signal is sent by Dairyland Power Cooperative will result in the following demand charges:

Only one penalty charge per season, which being the highest uncontrolled demand during period of load shedding by Dairyland Power Cooperative. Energy charge will also apply during this time.)

Winter Months: \$25.50 per KW season (November – April)

Summer Months: \$52.20 per KW season (May – October)

Any kilowatt demand registered during peak controlled periods will be billed at the prevailing demand rate in Schedule LP, for each occurrence, that Dairyland Power Cooperative charges the Cooperative for peak demand purposes during the season. (Winter or Summer).

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Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. Month facility charge.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

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Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Demand Penalty Cost Adjustment:

The Demand Penalty Cost Adjustment shall be the charge per season or kW charge as specified by the DPC wholesale rate. The charge shall be adjusted incrementally from the stated base rates below.

Winter Months: \$25.50 per KW season (November – April)

Summer Months: \$52.20 per KW season (May – October)

Conditions of Service:

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be after an approved installation allowing for the load controlling equipment of Clark Electric Cooperative.

Grain Drying will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative. The Cooperative will use metering that will hold peak information on a daily basis to verify that service was not on during controlled periods.

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