



Clark Electric Cooperative

ELECTRIC TARIFF

Your Touchstone Energy® Partner



Schedule LP – 5 Large Power, Non-Firm Energy (Rate Code 84)

Class of Service:

Three-phase, alternating current, at available standard voltages.

Availability:

Available to all Members, for energy usage in excess of 50 kVa installed capacity under a non-firm contact. Availability is also subject to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices:

<i>Facility Charge</i>	<i>\$70.00 per month</i>
<i>All Energy</i>	<i>All kilowatt-hours at \$0.0535 per</i>
<i>Demand Charge</i>	<i>\$1.30 per KW of maximum measured demand.</i>

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Demand Charge Penalty: Failure to control demand when signal is sent by Dairyland Power Cooperative will result in the following demand charges:

<i>Winter Months:</i>	<i>\$25.50 per KW season (November – April usage)</i>
<i>Summer Months:</i>	<i>\$52.20 per KW season (May – October usage)</i>

Only one penalty charge per season, which being the highest uncontrolled demand during period of load shedding by Dairyland Power Cooperative. Energy charge will also apply during this time.)

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Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. Month facility charge.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

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Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Demand Penalty Cost Adjustment:

The Demand Penalty Cost Adjustment shall be the charge per season or kW charge as specified by the DPC wholesale rate. The charge shall be adjusted incrementally from the stated base rates below.

<i>Winter Months:</i>	\$25.50 per KW season (November – April)
<i>Summer Months:</i>	\$52.20 per KW season (May – October)

Conditions of Service:

Members requiring service under a non-firm contract will be controlled during emergency periods, when load reductions are in critical need. The interruptible load must be capable of:

Being shed by control or command from the Dairyland Power Control Center, utilizing the Cooperative's Load Management System.

Being shed in ten minutes or less; and

Being shed to give extended load relief over a period of at least four hours.

An exception can be made by the Cooperative for load up to 10 KW during control periods.

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