



Clark Electric Cooperative

ELECTRIC TARIFF

Your Touchstone Energy® Partner



Schedule LP – Large Power Service (Rate Code 83)

Class of Service:

Three-phase, alternating current, at available standard voltages.

Availability:

Available to Members with greater than 25KW peak demand or larger than a 45kVa capacity on or near the cooperative's three phase. Subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices:

<i>Facility Charge</i>	<i>\$70.00 per month</i>
<i>All Energy</i>	<i>All kilowatt-hours at \$0.0535 per kWh</i>
<i>Demand Charge</i>	<i>\$8.50 per month per kilowatt of billing demand on-peak; and \$1.30 per KW off-peak demand.</i>

On peak period shall be from 5:30 p.m. to 8:30 p.m. daily.

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The monthly facility charge

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Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Temporary Service:

Temporary service such as service to constructions jobs, fairs, circuses and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit,

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in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Conditions of Service:

Motors having a rated capacity in excess of one horsepower (1HP) must be three-phase.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

If service is furnished at primary distribution voltage, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer. (Those on this rate schedule prior to 12-31-95 will be grand fathered in over a period of four (4) years. During 1996 25% of cost will be charged, 1997 50% of cost, 1998 75% of cost and 1999 and thereafter 100%)

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