



Clark Electric Cooperative

ELECTRIC TARIFF

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RATE SCHEDULES

Historical Adoptions & Revisions

Schedule A – V Single Phase Service, Village (Rate Code 58)

Schedule LP – Primary (Rate Code 63)

Schedule A – C Controlled Electric Heat (Rate Code 70)

Schedule A – TD Single Phase, Time of Day (Rate Code 71, 72)

Schedule A – HS Heat Storage (Rate Code 73)

Schedule A – IAC Controlled Electric Heat & Air Conditioning (Rate Code 74)

Schedule A – Single Phase Service (Rate Code 78, 80, 88)

Schedule B - Rural Power Service, Three Phase (Rate Code 79)

*Schedule EH Electric Heat (Rate Code 81, 82) **CLOSED***

Schedule LP – Large Power Service (Rate Code 83)

Schedule LP – 5 Large Power, Non-Firm Energy (Rate Code 84)

Schedule GD – (Rate Code 86)

*Schedule SL-MV Street Lighting (Rate Code 87) **CLOSED***

Schedule SL-HPS Street Lighting (Rate Code 87)

Power Cost Adjustment– Rider No. 1 - Uncontrolled

Power Cost Adjustment – Rider No. 2 - Controlled

Controlled Water Heater – Rider No. 3

Controlled Central Air Conditioner/Heat Pump Credit – Rider No. 4

Evergreen Renewable Energy Rate – Rider No. 5

Annual Power Cost Adjustment Calculation

Issued: A 11/01/2007

Proposed Effective: November, 01 2007

Issued B: 

Title: President Effective: 11/01/2007



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RATE SCHEDULES

Historical Adoptions & Revisions

Schedule A – V Single Phase Service, Village (Rate Code 58)

Adopted: 7-1-92

Revised: 12-31-95, 9-1-99, 11-1-03, 11-1-07

Schedule LP – Primary (Rate Code 63)

Adopted: 9-1-99

Revised: 11-1-03, 4-8-04, 11-1-07

Schedule A – C Controlled Electric Heat (Rate Code 70)

Adopted: 7-1-80

Revised: 7-1-81, 7-1-83, 12-31-95, 7-1-92, 9-1-99, 11-1-03, 11-01-07

Schedule A – TD Single Phase, Time of Day (Rate Code 71, 72)

Adopted: 7-1-80

Revised: 7-1-81, 7-1-83, 7-1-92, 12-31-95, 9-1-99, 8-6-01, 11-1-03, 11-1-07

Schedule A – HS Heat Storage (Rate Code 73)

Adopted: 10-3-88

Revised: 7-1-92, 12-31-95, 9-1-99, 11-1-03, 11-01-07

Schedule A – IAC Controlled Electric Heat & Air Conditioning (Rate Code 74)

Adopted: 5-2-91

Revised: 7-1-92, 12-31-95, 9-1-99, 11-1-03, 11-01-07

Schedule A – Single Phase Service (Rate Code 78, 80, 88)

*Revised: 5-1-75, 7-1-77, 7-1-79, 7-1-80, 7-1-81, 7-1-83, 7-1-92, 12-31-95,
9-1-99, 11-1-03, 11-1-07*

Schedule B - Rural Power Service, Three Phase (Rate Code 79)

Revised: 7-1-79, 7-1-80, 7-1-81, 7-1-83, 7-1-92, 12-31-95, 9-1-99, 11-1-03, 11-01-07

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentog

Title: President Effective: 11/01/2007



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Schedule EH Electric Heat (Rate Code 81, 82) CLOSED

Revised: 3-1-68, 5-1-73, 5-1-74, 5-1-75, 5-1-76, 7-1-78, 7-1-79, 7-1-80, 12-31-95, 9-1-99, 11-1-03, 11-01-07

Discontinued: 7-1-81

Re-established: 7-1-83

Discontinued: 7-1-92

Schedule LP – Large Power Service (Rate Code 83)

Revised: 5-1-75, 7-1-77, 7-1-79, 9-24-80, 7-1-81, 7-1-83, 9-24-85, 7-1-92, 12-31-95, 7-1-97, 9-1-99, 11-1-03, 4/8/04, 11-1-07

Schedule LP – 5 Large Power, Non-Firm Energy (Rate Code 84)

Adopted: 5-2-96

Revised: 9-1-99, 7-1-02, 11-1-03, 11-1-07

Schedule GD – (Rate Code 86)

Adopted: 4-11-96

Revised: 9-1-99, 2-2-01, 11-1-03, 11-01-07

Schedule SL-MV Street Lighting (Rate Code 87) CLOSED

Revised: 1-1-77, 7-1-77, 7-1-79, 7-1-80, 7-1-83,

Discontinued: 7-1-92, 12-31-95, 9-1-99, 11-1-03, 11-01-07

Schedule SL-HPS Street Lighting (Rate Code 87)

Adopted: 10-1-84

Revised: 3-6-92, 7-1-92, 12-31-95, 3-7-97, 9-1-99, 11-1-03, 11-01-07

Issued: A 05/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentog Title: President Effective: 11/01/2007



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Schedule A – V Single Phase Service, Village (Rate 58)

Class of Service:

Single-phase, alternating current, at available secondary voltages.

Availability:

Available to all Members residing in high density (Incorporated Village/City) of at least 10 consumers per mile and average monthly usage exceeding 500 kWh's per location.

Members who require single-phase service through a single meter as described in "The Wireman's Handbook", all subject to the terms of the membership application approved by the Board of Directors. Availability is also subject to the established rules and regulations of the Cooperative.

Monthly Prices:

<i>Transformer size</i>	<i>1½ - 10 kVa</i>	<i>15 & 25 kVa</i>	<i>37½ kVa & Greater</i>
<i>Facility Charge</i>	<i>\$13.20 / month</i>	<i>\$24.00 / month</i>	<i>\$29.00 / month</i>
<i>All Energy</i>	<i>\$0.0925 per kWh</i>		

Where multiple services receive service from one transformer, all service locations receiving service from said transformer, will receive the lowest Facility Charge under this rate schedule.

Minimum Monthly Price:

The minimum monthly charge, under the above prices, shall be the facility charge associated with the size transformer required for providing service to the corresponding location.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Issued: A 05 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepantog Title: President Effective: 11/01/2007



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Billing:

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Issued: A 05 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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Schedule LP – Primary (Rate Code 63)

Class of Service:

Three-phase, alternating current, at available standard voltages.

Availability:

Available to Members with greater than 25KW peak demand or larger than a 45kVa capacity on or near the cooperative's three phase, subject to the terms of the membership application approved by the Board of Directors, and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices:

<i>Facility Charge</i>	<i>\$70.00 per month</i>
<i>All Energy</i>	<i>All kilowatt-hours at \$0.0535 per kWh plus Power Cost Adjustment. Primary metering service energy shall be reduced 2% (before energy charge).</i>
<i>Demand Charge</i>	<i>\$8.50 per month per kilowatt of billing demand on-peak; and \$1.30 per KW off-peak demand.</i>

The on-peak period shall be from 5:30 p.m. to 8:30 p.m. Off-peak shall be all other time other than the on-peak period. Billing period times subject to change.

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The monthly facility charge.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeanting Title: President Effective: 11/01/2007



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Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Temporary Service:

Temporary service such as service to constructions jobs, fairs, circuses and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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Conditions of Service:

Motors having a rated capacity in excess of one horsepower (1HP) must be three-phase.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

If service is furnished at primary distribution voltage, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer. (Those on this rate schedule prior to 12-31-95 will be grand fathered in over a period of four (4) years. During 1996 25% of cost will be charged, 1997 50% of cost, 1998 75% of cost and 1999 and thereafter 100%)

Issued: A 05 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeantog Title: President Effective: 11/01/2007



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Schedule A – C Controlled Electric Heat (Rate Code 70)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Available to all Members for energy usage when used in conjunction with Schedule A. The schedule shall be applicable only where electric heating can be controlled by Clark Electric Cooperative.

Monthly Prices:

<i>Facility Charge</i>	<i>\$4.00 per month (12 month per year)</i>
<i>All Energy</i>	<i>\$0.0925 per kWh less \$0.049 per kWh discounted for September thru May consumption.</i>

\$0.0925 kWh will be the energy rate applicable for energy consumption for the months of June, July, and August. Discounted all other months.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeanting Title: President Effective: 11/01/2007



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The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Conditions of Service:

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be after an approved installation allowing for the load controlling equipment of Clark Electric Cooperative.

Electric dual heat will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative. Clark Electric will notify these members of any change in the hours of control as set by Dairyland Power Cooperative.

The member will be responsible for providing a backup heating system which is capable of providing heat to the structure during an extended control period. The backup system shall have an automatic thermostatically controlled device to keep dwelling proper temperature if residence is not inhabited at the time of control.

No other Electrical Equipment shall be connected to this meter.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentio Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Schedule A – TD Single Phase, Time of Day (Rate 71, 72)

Class of Service:

Single-phase, alternating current, at available secondary voltages.

Availability:

Availability to all Members requiring single-phase service through a single meter to as described in “The Wireman’s Handbook”, all subject to the terms of the membership application approved by the Board of Directors, and subject to the established rules and regulations of the Cooperative.

Monthly Prices:

<i>Transformer size</i>	<i>1½ - 10 kVa</i>	<i>15 & 25 kVa</i>	<i>37½ kVa & Greater</i>
<i>Facility Charge</i>	<i>\$20.00 / month</i>	<i>\$24.00 / month</i>	<i>\$29.00 / month</i>

Where multiple services receive service from one transformer, all service locations receiving service from said transformer, will receive the lowest Facility Charge under this rate schedule.

All on-peak kilowatt hours between 6:30 a.m. and 9:30 a.m. and between 5:30 p.m. and 9:30 p.m. will be billed at \$0.1425 per kWh.

All kilowatt hours used during other off peak hours will be billed at \$0.0525 per kWh.

Minimum Monthly Price:

The minimum monthly charge, under the above prices, shall be the facility charge associated with the size transformer required for providing service to the corresponding location.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Issued: A 05/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeanting Title: President Effective: 11/01/2007



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Billing:

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Issued: A 05/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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Schedule A – HS Heat Storage (Rate Code 73)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Available to all Members requiring single-phase service when used in conjunction with any other rate schedule. This schedule shall be available only to electric storage heating which can be controlled by Clark Electric Cooperative.

Monthly Prices:

<i>Facility Charge</i>	<i>\$4.00 per month (12 month per year)</i>
<i>All Energy</i>	<i>\$0.0925 per kWh less \$0.049 per kWh discounted for September thru May consumption.</i>

\$0.0925 kWh will be the energy rate applicable for energy consumption for the months of June, July, and August. Discounted all other months.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Conditions of Service:

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be approved and inspected before installation of load controlling equipment of Clark Electric Cooperative.

Electric heat will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative.

The member will be responsible for providing an automatic (thermostatically controlled) heat storage system which is capable of providing heat to the structure during extended control periods.

No other Electrical Equipment shall be connected to this meter.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentog Title: President Effective: 11/01/2007



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Schedule A – IAC Controlled Electric Heat & Air Conditioning (Rate Code 74)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Available to all Members requiring single-phase service when used in conjunction with Schedule A and with electric heat. This schedule shall be available only to permanently wired air conditioning (240 volt), in conjunction with electric heat, which can be controlled by Clark Electric Cooperative.

Monthly Prices:

<i>Facility Charge</i>	<i>\$4.00 per month (12 month per year)</i>
<i>All Energy</i>	<i>\$0.0925 per kWh less \$0.033 per kWh discount from June due date to October due date. (Power used from May to Sept., less \$0.049 per kWh all other months.</i>
	<i>\$0.0595 kWh Summer months (5 months – May, June, July, August, and September)</i>
	<i>\$0.0435 kWh Winter months (7months – All remaining months)</i>

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeanting Title: President Effective: 11/01/2007



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When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Conditions of Service:

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications (See Wireman's Handbook). Such service shall be approved and inspected before installation of load controlling equipment of Clark Electric Cooperative.

Air Conditioning will be permanently wired 240 volt equipment. The air conditioning and electric heat will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative. Clark Electric will notify these members of any change in the hours of control as set by Dairyland Power Cooperative.

The member will be responsible for providing a backup heating system which is capable of providing heat to the structure during an extended control period. The backup system shall have an automatic thermostatically controlled device to keep dwelling proper temperature if residence is not inhabited at the time of control.

During non-air conditioning months the winter heating months rate pricing will be applied.

Issued: A 05/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepinto Title: President Effective: 11/01/2007



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No other Electrical Equipment shall be connected to this meter.

Issued: A 05/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog **Title:** President **Effective:** 11/01/2007



Clark Electric Cooperative

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Schedule A – Single Phase Service (Rate 78, 80, 88)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Availability to all members requiring single-phase service through a single meter to as described in “The Wireman’s Handbook”, all subject to the terms of the membership application approved by the Board of Directors, and subject to the established rules and regulations of the Cooperative.

Monthly Prices:

<i>Transformer size</i>	<i>1½ - 10 kVa</i>	<i>15 & 25 kVa</i>	<i>37½ kVa & Greater</i>
<i>Facility Charge</i>	<i>\$20.00 / month</i>	<i>\$24.00 / month</i>	<i>\$29.00 / month</i>
<i>All Energy</i>	<i>\$0.0925 per kWh</i>		

Where multiple services receive service from one transformer, all service locations receiving service from said transformer, will receive the lowest Facility Charge under this rate schedule.

Minimum Monthly Price:

The minimum monthly charge, under the above prices, shall be the facility charge associated with the size transformer required for providing service to the corresponding location.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Billing:

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh’s consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill

Issued: A 07 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentio Title: President Effective: 11/01/2007



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becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Issued: A 05 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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Schedule B - Rural Three Phase Power Service (Rate Code 79)

Class of Service:

Three-phase, alternating current, at available standard voltages.

Availability:

Available to farm and residential Members adjacent to or near the three phase lines of the Cooperative for all uses including water heating and the use of a single motor in excess of Ten horsepower (10 H.P.) capacity and having separate three phase service measured through a separate meter.

A limit of 25 kilowatt demand in 15 minutes period and maximum of 45 kVa installed transformer capacity.

Over either of these limits account is to be billed under Schedule – LP, Rate Code 83.

Availability is also subject to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices:

Facility Charge \$45.00 per month
All Energy All kilowatt-hours at \$0.925 per kWh

Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. Facility charge as specified in this price schedule.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited

Issued: A 07/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Temporary Service:

Temporary service such as service to constructions jobs, fairs, circuses and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Issued: A 05 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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Schedule EH Electric Heat (Rate Code 81, 82) CLOSED

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Available to all Members for heating purposes when used in conjunction with any other rate schedule. Only those who had a special electric heat rate prior to 7-1-83.

Monthly Prices:

Facility Charge \$4.00 per month
All Energy \$0.0780 per kWh.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Issued: A 07/01/2007 Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeantog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Conditions of Service:

The member shall provide for separate metering in accordance with cooperative specifications (See Wireman's Handbook). Such service shall be approved and inspected by Clark Electric Cooperative.

No other Electrical Equipment shall be connected to this meter.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Schedule LP – Large Power Service (Rate Code 83)

Class of Service:

Three-phase, alternating current, at available standard voltages.

Availability:

Available to Members with greater than 25KW peak demand or larger than a 45kVa capacity on or near the cooperative's three phase. Subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices:

<i>Facility Charge</i>	<i>\$70.00 per month</i>
<i>All Energy</i>	<i>All kilowatt-hours at \$0.0535 per kWh</i>
<i>Demand Charge</i>	<i>\$8.50 per month per kilowatt of billing demand on-peak; and \$1.30 per KW off-peak demand.</i>

On peak period shall be from 5:30 p.m. to 8:30 p.m. daily.

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The monthly facility charge

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Temporary Service:

Temporary service such as service to constructions jobs, fairs, circuses and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Conditions of Service:

Motors having a rated capacity in excess of one horsepower (1HP) must be three-phase.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

If service is furnished at primary distribution voltage, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer. (Those on this rate schedule prior to 12-31-95 will be grand fathered in over a period of four (4) years. During 1996 25% of cost will be charged, 1997 50% of cost, 1998 75% of cost and 1999 and thereafter 100%)

Issued: A 07 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeantog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Schedule LP – 5 Large Power, Non-Firm Energy (Rate Code 84)

Class of Service:

Three-phase, alternating current, at available standard voltages.

Availability:

Available to all Members, for energy usage in excess of 50 kVa installed capacity under a non-firm contact. Availability is also subject to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices:

<i>Facility Charge</i>	<i>\$70.00 per month</i>
<i>All Energy</i>	<i>All kilowatt-hours at \$0.0535 per</i>
<i>Demand Charge</i>	<i>\$1.30 per KW of maximum measured demand.</i>

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Demand Charge Penalty: Failure to control demand when signal is sent by Dairyland Power Cooperative will result in the following demand charges:

<i>Winter Months:</i>	<i>\$25.50 per KW season (November – April usage)</i>
<i>Summer Months:</i>	<i>\$52.20 per KW season (May – October usage)</i>

Only one penalty charge per season, which being the highest uncontrolled demand during period of load shedding by Dairyland Power Cooperative. Energy charge will also apply during this time.)

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. Month facility charge.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Issued: A 05 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Demand Penalty Cost Adjustment:

The Demand Penalty Cost Adjustment shall be the charge per season or kW charge as specified by the DPC wholesale rate. The charge shall be adjusted incrementally from the stated base rates below.

<i>Winter Months:</i>	\$25.50 per KW season (November – April)
<i>Summer Months:</i>	\$52.20 per KW season (May – October)

Conditions of Service:

Members requiring service under a non-firm contract will be controlled during emergency periods, when load reductions are in critical need. The interruptible load must be capable of:

Being shed by control or command from the Dairyland Power Control Center, utilizing the Cooperative's Load Management System.

Being shed in ten minutes or less; and

Being shed to give extended load relief over a period of at least four hours.

An exception can be made by the Cooperative for load up to 10 KW during control periods.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Schedule GD – (Rate Code 86)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Available to all Members for energy usage when used in conjunction with Schedule A. This schedule shall be available only where grain drying can be controlled by Clark Electric Cooperative, through the Dairyland Power Cooperative Load Management System.

Monthly Prices:

<i>Transformer size</i>	<i>1½ - 10 kVa</i>	<i>15 & 25 kVa</i>	<i>37½ kVa & Greater</i>
<i>Facility Charge</i>	<i>\$20.00 / month</i>	<i>\$24.00 / month</i>	<i>\$29.00 / month</i>
<i>All Energy</i>	<i>\$0.0925 per kWh less \$0.029 per kWh discount = \$0.0635 cost per kWh.</i>		

Control Penalty: Failure to control demand when signal is sent by Dairyland Power Cooperative will result in the following demand charges:

Only one penalty charge per season, which being the highest uncontrolled demand during period of load shedding by Dairyland Power Cooperative. Energy charge will also apply during this time.)

Winter Months: \$25.50 per KW season (November – April)

Summer Months: \$52.20 per KW season (May – October)

Any kilowatt demand registered during peak controlled periods will be billed at the prevailing demand rate in Schedule LP, for each occurrence, that Dairyland Power Cooperative charges the Cooperative for peak demand purposes during the season. (Winter or Summer).

Issued: A 05/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Minimum Monthly Price:

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following.

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. Month facility charge.

All Rates:

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. When service is reconnected a bill will be rendered for months not billed. This applies to service disconnected for up to 2 years.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Budget Billing:

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric's Governing Policies – Section V, Policy 500, 1-E

Taxes:

Issued: A 07 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeantog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 2.

Demand Penalty Cost Adjustment:

The Demand Penalty Cost Adjustment shall be the charge per season or kW charge as specified by the DPC wholesale rate. The charge shall be adjusted incrementally from the stated base rates below.

Winter Months: \$25.50 per KW season (November – April)

Summer Months: \$52.20 per KW season (May – October)

Conditions of Service:

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be after an approved installation allowing for the load controlling equipment of Clark Electric Cooperative.

Grain Drying will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative. The Cooperative will use metering that will hold peak information on a daily basis to verify that service was not on during controlled periods.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Schedule SL-MV Street Lighting (Rate Code 87) CLOSED

Class of Service:

Single-phase, alternating current, at available secondary voltages, 175 watt Mercury Vapor Light.

Availability:

Availability to all Members except where decorative poles and fixtures are requested, the member will be billed for the additional cost over wood pole and regular light fixture. This rate will not apply to commercial lighting. Availability subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative.

Monthly Prices:

\$8.00 per month per light

Minimum length of Service:

The minimum monthly charge will be payment of one year's service as a minimum for each security light.

Conditions of Service

The cooperative shall furnish, maintain, and retain title to all material and equipment installed for the purpose of furnishing security lighting service. The light shall be wired ahead of the meter so the cooperative furnishes the electricity for same which is included in the rates. The member agrees that the cooperative shall have the privilege of ingress and egress to and from the property for the purpose of installing maintaining, or removing said equipment and material, at the convenience of the cooperative.

The hours of operation shall be from dusk to dawn controlled by an electric eye installed by the cooperative.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupeantog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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Servicing Equipment:

Security Lights will not be serviced before 8:00 a.m. or after 3:30 p.m. of regular working days and not at all on Sundays or Holidays. The member must give the cooperative at least two days' notice for repairing time.

This type of light is no longer being installed by the Cooperative. In the event servicing is needed, no repairs will be done to the existing light rather a new High Pressure Sodium will be installed and billed under Schedule SL – HPS.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Issued: A 05 2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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Schedule SL-HPS Street Lighting (Rate Code 87)

Class of Service:

Single-phase, alternating current, at available secondary voltages, 100, 250, and 400 watt, High Pressure Sodium Light.

Availability:

Availability to all Members except where decorative poles and fixtures are requested, the member will be billed for the additional cost over wood pole and regular light fixture. This rate will not apply to commercial lighting. Availability subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative.

Installation Charges

The Cooperative shall charge \$125.00 (for a wood pole) + \$50.00 (for the light) for installation of equipment. Decorative poles to be installed and wired by consumer.

Monthly Prices:

- \$7.25 per month per light (100 watt)*
- \$10.00 per month per light (250 watt)*
- \$13.50 per month per light (400 watt)*

Minimum length of Service:

The minimum monthly charge will be payment of one year's service as a minimum for each security light.

Conditions of Service

The cooperative shall furnish, maintain, and retain title to all material and equipment installed for the purpose of furnishing security lighting service. The light shall be wired ahead of the meter so the cooperative furnishes the electricity for same which is included in the rates. The member agrees that the cooperative shall have the privilege of ingress and egress to and from the property for the purpose of installing maintaining, or removing said equipment and material, at the convenience of the cooperative.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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The hours of operation shall be from dusk to dawn controlled by an electric eye installed by the cooperative.

The location of the light will be determined by the Cooperative after taking into consideration the wishes of the member. If the member prefers another location the member will be charged the difference in cost of installation.

Servicing Equipment:

Security Lights will not be serviced before 8:00 a.m. or after 3:30 p.m. of regular working days and not at all on Sundays or Holidays. The member must give the cooperative at least two days' notice for repairing time.

Billing:

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The Power Cost Adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to security lighting, load management devices, taxes, and Commitment to Community charges. Bills are rendered on or about the 5th day of each month and the bills are due on or about the 25th of each month. The bill becomes delinquent if not paid within 20 days of the billing date and late payment charge shall apply after that date.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

The gross rates will be applied to those accounts with current bills unpaid at the next billing cycle.

When service is connected or disconnected the monthly charge shall be prorated for the number of days available.

Taxes:

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment:

Purchased Power Cost Adjustment can be found in Rider 1.

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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Power Cost Adjustment – Rider No. 1 - Uncontrolled

Applicable to Price Schedules: 58, 71,72,78,79,80,81,82,83,88,87

Applicable to Price Schedule 58, 71,72,78,79,80,81,82,83,88,87

The Power Cost Adjustment charge shall provide for change of the price per kilowatt hour consumed to equal the average cost per kilowatt hour delivered by the utility's system. Prior to each billing cycle the Cooperative shall determine the adjustment amount to be charged for each energy unit, consumed under the rates set forth by the Cooperative. The calculation shall be:

$$EO = (CO/QO) - B$$

EO = the energy adjustment charge to be used in the next customer billing cycle rounded on a consistent basis to the nearest \$.000001/kW.

CO = the charge by the wholesale supplier as recorded in Account 555 of the Uniform System of Accounts for the month in which EO will be used for Price Schedules 58, 71, 72, 78, 79, 80, 81, 82, 83,88, and 87.

QO = the total electric energy delivered in kWh's by the Cooperative during the month in which the expense CO is incurred for Price Schedules 58, 71, 72, 78, 79, 80, 81, 82, 83,88, and 87.

B = the amount of the electric energy cost included in the base rates of the Cooperatives Price Schedules 58, 71, 72, 78, 79, 80, 81, 82, 83,88, and 87. divided by the test years kWh's sold to members under such Price Schedules.

$$B = \text{Proforma } \frac{\text{Test Year Applicable Purchased Power Costs}}{\text{Test Year Applicable kWh Sold}}$$

<i>Component 1</i>	=	\$ 7,913,810 / 152,924,874	\$.051750
<i>Component 3</i>	=	\$ 1,938,923 / 142,932,298	\$.013565
<i>Base</i>			\$.065315

Issued: A Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepintog Title: President Effective: 11/01/2007



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Power Cost Adjustment – Rider No. 2 Controlled

Applicable to Price Schedule 63, 70, 73, 74, 84, 86

The Power Cost Adjustment charge shall provide for change of the price per kilowatt hour consumed to equal the average cost per kilowatt hour delivered by the utility's system. Prior to each billing cycle the Cooperative shall determine the adjustment amount to be charged for each energy unit, consumed under the rates set forth by the Cooperative. The calculation shall be:

$$EO = (CO/QO) - B$$

EO = the energy adjustment charge to be used in the next customer billing cycle rounded on a consistent basis to the nearest \$.000001/kW.

CO = the charge by the wholesale supplier as recorded in Account 555 of the Uniform System of Accounts for the month in which EO will be used for Price Schedules 63, 70, 73, 74, 84, 86

QO = the total electric energy delivered in kWh's by the Cooperative during the month in which the expense CO is incurred for Price Schedules 63, 70, 73, 74, 84, 86

B = the amount of the electric energy cost included in the base rates of the Cooperatives Price Schedules 63, 70, 73, 74, 84, 86 divided by the test years kWh's sold to members under such Price Schedules.

$$B = \text{Proforma } \frac{\text{Test Year Applicable Purchased Power Costs}}{\text{Test Year Applicable kWh Sold}}$$

<i>Component 1</i>	=	\$ 7,913,810 / 152,924,874	\$.051750
<i>Component 2</i>	=	\$ (12,392) / 9,992,576	(\$.001240)
<i>Base</i>			\$.050510

Issued: A 07/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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RATE RIDER – 3

Controlled Water Heater - (Rate Code 58, 63, 71, 72, 78, 79, 80, 83, 84, 88)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Availability to all consumers with a controllable electric water heater, which is billed on the above rate codes. All water heaters at the location must be controlled with a load management device, with a credit given for each controlled water heater(s)

SERVICE INCLUDED:

The cooperative will install and maintain the control device. Controls will be installed on the house by the metering entrance, or other area as deemed accessible by cooperative workers.

Rate:

Control Credit @ \$4.00/per month will be applied to the account each month that the total kWh's is equal to or greater than 400 kWh.

Restrictions:

Questions' pertaining to service standards and rights of the Cooperative related to limiting capacity of service to members is detailed in Clark Electric's Governing Policies – Section V, Policy 516 and Section VI - 604.

Issued: A 05/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

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RATE RIDER – 4

Controlled Central Air Conditioner/Heat Pump Credit (Rate Code 58, 78, 80, 88, 71, 72)

Class of Service:

Single-phase alternating current, at available secondary voltages.

Availability:

Availability to all consumers with a central air conditioner/heat pump that is not on rate code – 74 (metered by a dual fuel meter). All central air conditioners at the location must be controlled with a load management device, with a credit given for each controlled air conditioner(s).

SERVICE INCLUDED:

The cooperative will install and maintain the control device. Controls will be installed above grade on or near the central air conditioner/heat pump condensing unit.

Rate:

Control Credit @ \$8.00/per month for the months of June, July, and August consumption.

Restrictions:

Questions' pertaining to service standards and rights of the Cooperative related to limiting capacity of service to members is detailed in Clark Electric's Governing Policies – Section V, Policy 516 and Section VI - 604.

Issued: A 05/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



Clark Electric Cooperative

ELECTRIC TARIFF

Your Touchstone Energy® Partner



RATE RIDER – 5

Evergreen Renewable Energy Rate

Class of Service:

Available to members requiring Three-phase, 60 cycles and Single-phase, 60 cycles, at available secondary voltages.

Availability:

Available to all members who want to pay a premium that is used to purchase “Green Power”.

Rate:

Evergreen Renewable Energy	Additional added to electric bill
1 block (100 kWh)	\$1.50
2 Blocks (200 kWh)	\$3.00
3 Blocks (300 kWh)	\$4.50
4 Blocks (400 kWh)	\$6.00
5 Blocks (500 kWh)	\$7.50

Issued: A 11/01/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Lupepentiog Title: President Effective: 11/01/2007



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ANNUAL POWER COST ADJUSTMENT CALCULATION

Description	Base Year 2007			
	Total	Less: Enbridge	Net PCA Costs	
1. Costs for PCA Component #1				
Energy Sales (kWh)	171,354,910	18,430,036	152,924,874	kWh
Substation Charge	\$ 158,244		158,244	
Utilization Demand	\$ 816,522		816,522	
Transmission Demand	\$ 1,854,862	\$ 126,536	1,728,326	
LACBWR Charges	\$ 734,332	\$ 75,540	658,792	
Customer Support Charge	\$ 121,720	\$ 12,521	109,199	
On-Peak Energy	\$ 2,718,116	\$ 305,922	2,412,194	
Off-Peak Energy	\$ 2,288,126	\$ 257,593	2,030,533	
Subtotal	\$ 8,691,922	\$ 778,112	\$ 7,913,810	
PCA Component #1	\$ 0.0507	\$ 0.0422	\$ 0.051750	/kWh
2. Non-Firm PCA Component				
	Rate, 70, 73, 74, 90, 94		Rate 84,63,86	Total
Energy Sales (kWh)	2,588,567	\$ 7,404,009	\$	9,992,576 kWh
Controlled Heat Credit	\$ (12,392)	n/a	\$	(12,392)
Peak Period Demand Costs	n/a	\$ -	\$	-
Subtotal	\$ (12,392)	\$ -	\$	(12,392)
PCA Component #2	\$ (0.00479)	\$ -	\$	(0.0012401) /kWh
3. Firm PCA Component				
	Non-Firm	Adjustments	Total	
Energy Sales (kWh)	142,932,298		\$ 142,932,298	kWh
Summer Causation Demand	\$ 1,258,166	\$ -	\$ 1,258,166	
Winter Causation Demand	\$ 680,757	\$ -	\$ 680,757	
Subtotal	\$ 1,938,923	\$ -	\$ 1,938,923	
PCA Component #3	\$ 0.0136	\$ -	\$ 0.013565	/kWh
Summary (mills/kWh sold)			BASE	
PCA for Controlled Heat Rates (Components 1 & 2)			\$ 0.050510	/kWh
PCA for Non-Controlled Heat Rates (Components 1 & 3)			\$ 0.065315	/kWh
Total Purchased Power Expense			\$ 10,618,453	
Total Average Cost of Purchased Power			\$ 0.06197	/kWh

Notes:

PCA Component #1 -- Includes all common costs and all kWh except for costs and kWh associated with Enbridge

PCA Component #2 -- Includes costs and kWh sales associated with Rate 70, 73, 74, 90, 94 and 84.

PCA Component #3 -- Includes costs and kWh sales associated with rates other than Enbridge and those listed in #2 above.

Issued: A 07/2007

Proposed Effective: November, 01 2007

Issued B: Wilmer Luopentio Title: President Effective: 11/01/2007